

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
200 ALLEGHENY CENTER MALL  
PITTSBURGH, PA 15212-5352

ONE HUNDRED-FIRST REVISED SHEET NO. 2  
CANCELING  
ONE HUNDREDTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$13.6823 per MCF	(I)
For the next	18 MCF used per Month	\$13.4602 per MCF	(I)
For the next	30 MCF used per Month	\$13.3603 per MCF	(I)
For the next	50 MCF used per Month	\$13.2714 per MCF	(I)
All over	100 MCF used per Month	\$13.1937 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED  
NOV 2003  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
AUG 01 2003  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
BY *Charles L. Stone*  
EXECUTIVE DIRECTOR

Filed in compliance with the Commission's Order at Case No. 2003-00241 entered July 23, 2003.

(I) Denotes Increase.

ISSUED: June 20, 2003

EFFECTIVE: August 1, 2003

R. L. Crawford  
President

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

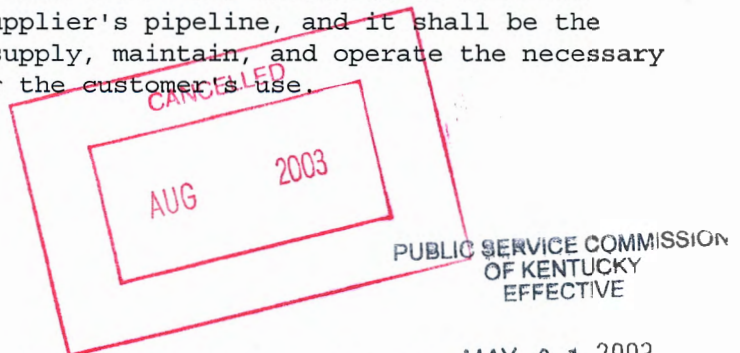
Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$11.8930 per MCF	(I)
For the next	18 MCF used per Month	\$11.6709 per MCF	(I)
For the next	30 MCF used per Month	\$11.5710 per MCF	(I)
For the next	50 MCF used per Month	\$11.4821 per MCF	(I)
All over	100 MCF used per Month	\$11.4044 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

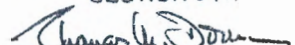
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.



Filed in compliance with the Commission's Order at Case No. 2003-00111 entered April 22, 2003

MAY 01 2003  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

(I) Denotes Increase.

BY   
EXECUTIVE DIRECTOR

ISSUED: March 21, 2003

EFFECTIVE: May 1, 2003

R. L. Crawford  
President

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

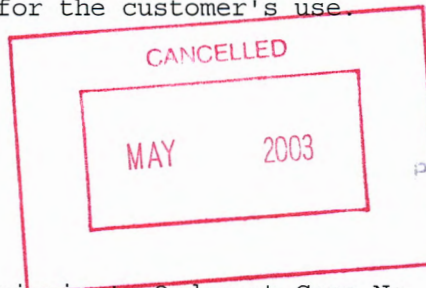
Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$10.0793 per MCF	(I)
For the next	18 MCF used per Month	\$9.8572 per MCF	(I)
For the next	30 MCF used per Month	\$9.7573 per MCF	(I)
For the next	50 MCF used per Month	\$9.6684 per MCF	(I)
All over	100 MCF used per Month	\$9.5907 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.



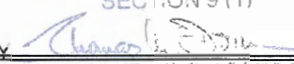
Filed in compliance with the Commission's Order at Case No. 2002-00483 entered January 27, 2003.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

(I) Denotes Increase.

BY   
EXECUTIVE DIRECTOR

ISSUED: December 20, 2002

EFFECTIVE: February 1, 2003

R. L. Crawford  
President

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

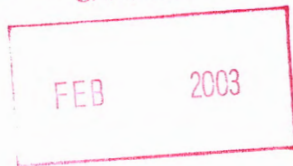
Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$9.2267 per MCF	(I)
For the next	18 MCF used per Month	\$9.0046 per MCF	(I)
For the next	30 MCF used per Month	\$8.9047 per MCF	(I)
For the next	50 MCF used per Month	\$8.8158 per MCF	(I)
All over	100 MCF used per Month	\$8.7381 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.



Filed in compliance with the Commission's Order at Case No. 2002-00237 entered October, 16, 2002.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

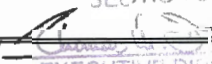
NOV 01 2002

PURSUANT TO 807 KAR 5:011  
SECTION 3 (1)

(I) Denotes Increase.

ISSUED: September 20, 2002

R. L. Crawford  
Executive Vice President

BY   
EXECUTIVE DIRECTOR  
EFFECTIVE: November 1, 2002

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

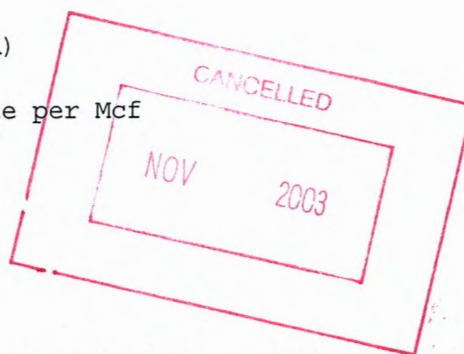
Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	10.2043	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	-2.6242	(I)
Balance Adjustment (BA)	<u>(0.1861)</u>	(D)
Total Gas Cost Recovery Rate per Mcf	12.6424	(I)



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles H. Jones  
EXECUTIVE DIRECTOR

Filed in compliance with the Commission's Order at Case No. 2003-00277 filed July 23, 2003.

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: June 20, 2003

EFFECTIVE: August 1, 2003

R. L. Crawford  
President

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

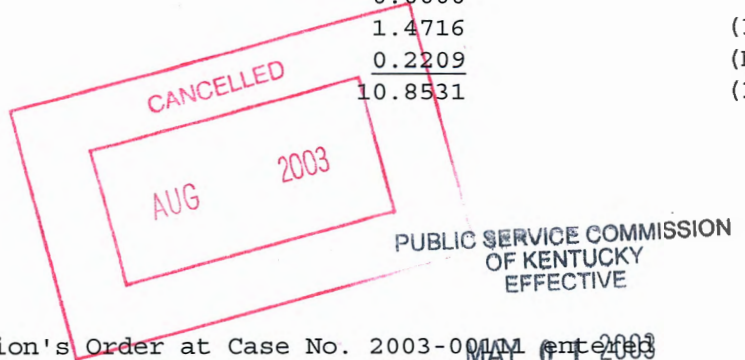
Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	9.1606	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.4716	(I)
Balance Adjustment (BA)	0.2209	(D)
Total Gas Cost Recovery Rate per Mcf	10.8531	(I)



Filed in compliance with the Commission's Order at Case No. 2003-00111, entered 2003  
April 22, 2003

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: March 21, 2003

R. L. Crawford  
President

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
BY Charles L. D... ..  
EXECUTIVE DIRECTOR  
EFFECTIVE: May 1, 2003

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.5335	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.2776	(I)
Balance Adjustment (BA)	0.2283	(D)
Total Gas Cost Recovery Rate per Mcf	9.0394	(I)



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2002-00483 entered  
January 27, 2003.

PURSUANT TO BOARD ORDER  
SECTION 9 (1)

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED: December 20, 2002

R. L. Crawford  
President

EXECUTIVE DIRECTOR  
EFFECTIVE: February 1, 2003

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

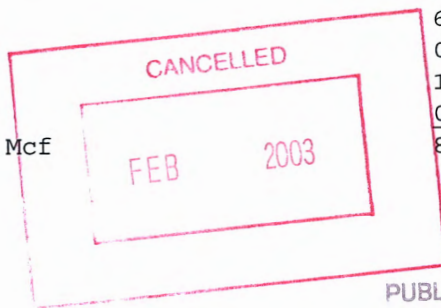
Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	6.8161	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.1323	(I)
Balance Adjustment (BA)	0.2384	(D)
Total Gas Cost Recovery Rate per Mcf	8.1868	(I)



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 2002-00337 entered October, 16, 2002.

NOV 01 2002

PURSUANT TO 207 S.C.R. 1311  
SECTION 9(1)

(I) Denotes Increase. (D) Denotes Decrease.

BY

EXECUTIVE ORDER

ISSUED: September 20, 2002

EFFECTIVE: November 1, 2002

R. L. Crawford  
Executive Vice President